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Energy Monthly Update

The average stock prices of our Regional Energy index fell 4.0% month/month in August vs. a 0.3% rise for the S&P 500 index. We calculate the U.S. E&P sector is currently valued at an average Enterprise Value/proved Mcfe of \$2.70.

Energy commodity futures prices eked out a 0.2% average gain mo/mo in August, with a 1.9% increase for September crude mostly offsetting a 1.4% decline for gas, and coal flat. The October 2017 contracts are currently up an average of 1.6% mo/mo and 8.5% yr/yr. Year-forward gas and crude are currently down 0.6% and up 4.0%, respectively.

June US gas production of 78.3 Bcfpd was up 2.0% yr/yr and 0.9% mo/mo. Consumption was 62.8 Bcfpd for June, down 6.0% yr/yr but 3.5% higher than May. Net natgas shipments saw exports rise to 253.3 Bcf in June, up 38.4% yr/yr, as imports declined 0.9% yr/yr to 239.8 Bcf. Gas in storage was 3.22 Tcf at the end of August, 6.3% lower yr/yr and at ~80% of the prior maximum vs. ~85% a year ago.

June US crude production was 9.09 Mmbpd, 4.6% higher yr/yr but down 0.8% mo/mo. Preliminary data for July and August show production moving back above 9.4 Mmbpd. Crude demand of 20.49 Mmbpd in June was up 3.5% yr/yr and 2.3% sequentially. Crude imports of 8.01 Mmbpd were 5.3% higher yr/yr but down 4.6% mo/mo. Commercial crude inventories were 462.4 Mmdbl at the end of August, 3.8% lower yr/yr and at ~78% of estimated capacity.

The US rig-count was 940 units at the end of August, a decrease of 18 units from July and the first decline since June 2016, although the total remains up 92% vs. a year ago. Shutdowns in the Gulf of Mexico in front of Hurricane Harvey accounted for about half the decline, but Permian Basin activity was slowing too, a trend that was continuing into early September. More broadly, the impact of Harvey continues to linger, with refinery and chemical plant operations still ramping back up. In our view, however, this is likely to result in only a modest reduction to pre-hurricane estimates for Q3'17 and be more pertinent to the midstream and refining sub-sectors than to production.

To obtain important disclosure information regarding Hilliard Lyons' rating system, valuation methods, risk factors and potential conflicts of interest with respect to companies covered in this report, please call (800) 444-1854 ext. 8820, send a request via email to RsLib@hilliard.com, or go online to <http://hilliard.com/site/market-info/research-disclosures.html>. Requests should include the name and date of this report and a list of companies for which the disclosure information is requested.

Note Important Disclosures on page 8-9
Note Analyst Certification on page 8

Commodity Futures Pricing Snapshot

	Nat Gas		Crude		Coal
	\$/mmbtu		\$/bbl		\$/ton
Yr-Ago	\$ 2.98	\$ 44.05	\$ 45.05		
Mo-Ago	\$ 2.88	\$ 47.83	\$ 52.05		
Current Contract	\$ 2.98	\$ 48.35	\$ 52.05		
Mo-Forward	\$ 3.05	\$ 48.88	na		
Yr-Forward	\$ 2.97	\$ 50.29	na		
% Change, Current K vs:					
Yr-Ago	0.1%	9.8%	15.5%		
Mo-Ago	3.6%	1.1%	0.0%		
Mo-Ahead	2.2%	1.1%	na		
Yr-Ahead	-0.6%	4.0%	na		

coal: price for Nymex CAPP spot

nat gas & crude: current front-month & year-forward NYMEX spot price

historical \$ = EIA wellhead

mmbtu = million British thermal units (~Mcf), bbl = barrel

Source: Energy Information Administration & NYMEX

Energy commodity futures contract prices were essentially unchanged in August, up an average of 0.2%, as gains in September crude were offset by weakness in gas. Spot coal was flat.

October crude and gas contracts are up ~2% on average mo/mo, with crude further firming into 2018 and gas weakening modestly.

Coal - US Supply / Demand Metrics

	Production*	Electric Stocks+	Producer Stocks+	Imports #
Yr-Ago	65.1	195.6	37.5	0.64
Current	66.8	164.9	34.7	0.65
Yr/Yr Change	2.7%	-15.7%	-7.5%	1.6%
	Total Demand+	Electric. Gen.	Other	Exports #
Yr-Ago	49.5	na	na	5.43
Current	54.8	na	na	7.32
Yr/Yr Change	10.6%			34.7%

figures MM Tons

Source: EIA; data through: * Jul '17, # Jun '17, + May '17

July coal production increased ~3% yr/yr, but that was the slowest rate of growth since October 2016 and was down ~0.2M tons from June. Demand and export growth through May and June, respectively, also remained strong, while inventories continue to decline through May.

August steam coal prices were ~11% higher yr/yr, but flat sequentially, with gains for Powder River volume offset by softness across the Appalachian markets.

Rig Count Snapshot

	Hilliard Lyons region		USA
Aug-16	23		489
Jul-17	45		958
Aug-17	46		940
Mo/Mo Change	2.2%		-1.9%
Yr/Yr Change	100.0%		92.2%

Source: Baker-Hughes, Inc.

The US rig count declined by 18 units in August, the first drop since the May 2016 low. The shut-ins around Hurricane Harvey were the most significant contributor, but the period also saw a pullback in the Permian region.

Natural Gas - US Supply / Demand Metrics					
<i>Figures in Bcf</i>	*Net Production	*Net Imports	Net Gas Inflows	**In Storage	% Est. Capacity
Yr-Ago	2,304	59	2,363	3,437	84.9%
Current	2,350	-14	2,336	3,220	79.6%
Yr/Yr Change	2.0%	-123.0%	-1.1%	-6.3%	

*Demand	Total	Residential	Commercial	Industrial	Electrical Generation
Yr-Ago	2,003	123	139	590	971
Current	1,883	124	138	608	834
Yr/Yr Change	-6.0%	0.4%	-0.4%	3.0%	-14.1%

Bcf = billion cubic feet

Source: EIA; *data through Jun '17, **data as of 1 Sep '17

Crude Oil - US Supply / Demand Metrics				
<i>Figures in Mmbbl</i>	*Production	*Imports	Import %	*Demand
Yr-Ago	261.0	228.3	46.7%	594.0
Current	272.9	240.3	46.8%	614.8
Yr/Yr Change	4.6%	5.3%		3.5%

	**Storage - Crude		Gasoline	Distillates
	Commercial	SPR		
Yr-Ago	480.7	695.1	227.8	158.1
Current	462.4	678.6	226.7	147.8
Yr/Yr Change	-3.8%	-2.4%	-0.5%	-6.6%
% Est. Capacity	78.1%	93.3%	60.7%	59.4%

Mmbbl = million barrels

Source: EIA; *data through Jun '17, **data as of 1 Sep '17

June gas production was 78.3 Mmcf/d, 2.0% higher yr/yr, the first annual gain in fifteen months, and up 0.9% mo/mo. Demand of 62.8 Mmcf/d for June was down 6.0% yr/yr but up 3.5% mo/mo and slightly above the three-year average.

The US was a net exporter for the fourth month this year in June, with LNG exports up more than three-fold yr/yr and pipeline exports still positive.

Gas in storage was at 80% of capacity ending July vs. 85% a year ago.

US crude production was 9.09 Mmb/d in June, up 4.6% yr/yr but down 0.8% mo/mo. Preliminary data show production back above 9.4 Mmb/d in July and August.

Demand was 20.49 Mmb/d for June, up 3.5% yr/yr and 2.3% mo/mo, respectively.

Crude imports were thus 8.01 Mmb/d in June, 5.3% higher yr/yr but down 4.6% mo/mo.

Commercial crude in storage at the start of September was at 78% of estimated capacity vs. 81% a year ago.

LIMITED PARTNERSHIP BACKGROUND

An investment in Alliance Resource Partners or Natural Resource Partners is classified as a Partnership for US income tax purposes. Tax information is provided by the Partnership directly to the investor on Form 1065, Schedule K-1. Please discuss the tax implications of this investment with a qualified tax advisor.

Annual yield is calculated by dividing the distribution amount by the current price of the security. All or a portion of the Company's distributions are paid from the Partners Capital Account at the Company's discretion. Actual classification for income tax purposes is reported on IRS Form 1065, Schedule K-1 and is provided directly to the investor by the Company. For US income tax purposes, the Company will make a determination regarding all allocable tax information after calendar year end on Form 1065, Schedule K-1. Partnership interests held in tax-exempt accounts including retirement plans and Individual Retirement accounts may be subject to Unrelated Business Income Tax (UBIT). We urge each investor to consult with his or her own tax advisor to determine the tax consequences of ownership of partnership interests, including any state, local or foreign tax considerations.

Hilliard Lyons - Energy Coverage

Company	Tkr	Price 11-Aug-17	Rating	Target	LFY Revs (SMM)	Mkt Cap (SMM)	Net Debt / EBITDA	LTD / Cap. (%)	5-Yr Avg Sh/Unit Growth	Price / EBITDA (historical) or "cash flow" (forward)			EBITDA Margin (LFY)	EV / EBITDA (LFY)	LFY ROE (%)	Div. Yld. (%)	Div. P/O (%)	Short Interest Ratio	Beta vs S&P	Daily Vol. 30-day avg.	# Ests.	EV / Mcfe Rsvs	EV / Boepd Prod	% Rsv Liquids
										LFY	CFY	FFY												
Chevron Corp	CVX.n	\$ 112.52	Neutral		110,484	213,226	2.5x	20%	-1%	14.1x	9.6x	7.9x	13.7%	17.4x	(0.3)	3.81%	-	1.4%	1.1	1,594,716	26	\$ 3.77	\$ 96,889	56%
Exxon Mobil Corp	XOM.n	\$ 79.25	L-T Buy	90	218,608	335,791	1.6x	17%	-2%	14.1x	10.4x	9.4x	10.9%	18.1x	4.6	3.76%	159	0.8%	0.9	3,253,044	27	\$ 3.12	\$ 122,053	59%
Integrated Averages:							2.1x	22%	-1%	20.0x	8.9x	7.8x	16.9%	15.7x	0.0	4.83%		0.9%	1.0	<i>peer avg:</i>		\$ 4.41	\$ 131,216	62%
Approach Resources Inc	AREX.o	\$ 2.62	L-T Buy	12	90	227	5.2x	40%	2%	3.2x	5.6x	4.8x	78.4%	18.7x	(8.9)	--	--	11.3%	2.8	524,630	11	\$ 0.64	\$ 45,746	62%
ConocoPhillips	COP.n	\$ 44.93	L-T Buy	65	24,147	54,678	3.0x	25%	0%	12.3x	7.5x	6.0x	18.4%	19.0x	(9.7)	2.23%	--	2.7%	1.3	1,882,537	23	\$ 2.19	\$ 15,791	65%
PDC Energy Inc	PDCE.o	\$ 40.61	L-T Buy	85	383	2,675	8.3x	23%	23%	26.0x	4.8x	3.8x	26.8%	54.4x	(12.6)	--	--	8.2%	1.2	1,071,822	24	\$ 1.72	\$ 58,025	60%
Rex Energy Corp	REXX.o	\$ 2.26	Neutral		139	22	130.2x	98%	20%	3.8x	0.9x	0.5x	4.3%	136.1x	(231.9)	--	--	8.2%	2.3	63,188	8	\$ 1.23	\$ 24,501	40%
E&P Averages:							10.3x	54%	24%	14.4x	6.3x	4.3x	45.3%	28.9x	(69.1)	2.39%		7.5%	1.5	<i>national avg:</i>		\$ 2.70	\$ 87,555	55%
																					/ Ton Rsvs	/ Ton Prod		
Alliance Resource Partners LP	ARLP.o	\$ 18.10	L-T Buy	28	1,931	2,366	0.4x	30%	0%	1.9x	4.3x	5.7x	64.3%	2.9x	32.7	10.98%	57	0.6%	1.1	265,250	6	\$ 1.64	\$ 82.02	
Natural Resource Partners LP	NRP.n	\$ 24.90	Neutral		371	305	4.4x	67%	4%	1.6x	--	--	51.0%	7.8x	83.6	7.23%	24	0.6%	1.2	6,904	4	\$ 0.66	\$ 37.12	
Coal Averages:							2.2x	59%	-1%	2.7x	4.9x	5.4x	34.7%	8.7x	3.4	10.00%		3.0%	1.3	<i>national avg:</i>		\$ 1.56	\$ 50.48	

Source: Thomson Eikon, Hilliard Lyons & Company filings

Hilliard Lyons - Energy - Regional Upstream

Company	Tkr	Price 11-Sep-17	Rating	LFY Revs (SMM)	Mkt Cap (SMM)	Net Debt/ EBITDA	LTD/ Cap. (%)	Price / EBITDA (historical) or "cash flow" (forward)	EBITDA Margin (LFY)	EV/ EBITDA (LFY)	LFY ROE (%)	Div. Yld. (%)	Div. P/O (%)	Short Interest Ratio	Beta vs S&P	Daily Vol. 30-day avg.	Net Inside Buy/Sell 3-mo	# Ests.	EV \$/ Mcfe Rsvs	EV/ Boepd Prod	% Rsv Liquids		
International / Integrated (reserves >5 Bboe &/or 30 Tcfe)																							
BP PLC	BP.n	\$ 35.56	nr	183,008	702,404	2.1x	25%	38.0x	6.0x	5.2x	10.1%	8.7x	0.1	6.75%	###	0.0%	1.1	919,600	300	11	\$ 7.04	\$ 220,924	56%
Chevron Corp	CVX.n	\$ 112.52	Neutral	110,484	213,226	2.5x	20%	14.1x	9.6x	7.9x	13.7%	17.4x	(0.3)	3.81%	-	1.4%	1.1	1,594,716	(2,872,151)	26	\$ 3.77	\$ 96,889	56%
ConocoPhillips	COP.n	\$ 44.93	LTB	24,147	54,678	3.0x	25%	12.3x	7.5x	6.0x	18.4%	19.0x	(9.7)	2.23%	-	2.7%	1.3	1,882,537	(1,879,442)	23	\$ 2.19	\$ 15,791	65%
Exxon Mobil Corp	XOM.n	\$ 79.25	LTB	218,608	335,791	1.6x	17%	14.1x	10.4x	9.4x	10.9%	18.1x	4.6	3.76%	159	0.8%	0.9	3,253,044	(6,887,296)	27	\$ 3.12	\$ 122,053	59%
Group Averages:				2.3x	22%	19.6x	8.4x	7.1x	13.3%	15.8x	(1.3)	4.14%	1.2%	1.1				\$ 4.03	\$ 113,914	59%			
US Regional Major Oil & Gas Producers / Acreage (reserves >1 Bboe &/or 6 Tcfe)																							
Anadarko Petroleum Corp	APC.n	\$ 41.02	nr	8,447	22,986	3.4x	35%	8.3x	5.5x	4.5x	32.8%	19.7x	(24.5)	0.49%	-	2.0%	1.6	1,091,463	(682,469)	32	\$ 3.14	\$ 40,712	51%
Antero Resources Corp	AR.n	\$ 19.60	nr	1,647	6,183	nm	37%	nm	5.1x	3.4x	-6.0%	-	(13.9)	--	-	9.7%	0.9	866,431	579,345	27	\$ 0.71	\$ 5,930	28%
Cabot Oil & Gas Corp	COG.n	\$ 26.03	nr	1,156	12,039	2.2x	24%	26.1x	11.6x	9.5x	39.9%	25.6x	(18.2)	0.31%	-	3.7%	0.9	1,417,064	(904,475)	32	\$ 1.52	\$ 45,558	4%
Chesapeake Energy Corp	CHK.n	\$ 3.63	nr	7,872	3,297	45.1x	110%	15.1x	2.9x	1.9x	2.8%	83.1x	(1,298.2)	--	-	21.9%	2.1	6,718,550	(662,402)	29	\$ 1.28	\$ 20,580	33%
CONSOL Energy Inc	CNX.n	\$ 14.64	nr	1,981	3,368	9.2x	36%	13.2x	5.2x	3.6x	12.9%	29.1x	(12.8)	0.07%	-	12.1%	1.6	994,124	(1,626,554)	12	\$ 0.91	\$ 31,710	10%
Continental Resources Inc	CLR.n	\$ 34.18	nr	1,980	12,825	4.8x	60%	9.5x	6.8x	5.4x	68.4%	19.1x	(8.9)	--	-	4.7%	1.4	574,866	64,470	32	\$ 2.53	\$ 89,026	57%
EOG Resources Inc	EOG.n	\$ 87.93	nr	7,445	50,775	1.9x	26%	18.5x	11.7x	9.1x	36.9%	23.2x	(8.1)	0.76%	-	1.7%	1.1	776,646	(920,616)	34	\$ 4.36	\$ 98,918	70%
EQT Corp	EQT.n	\$ 60.98	nr	1,608	10,569	3.8x	29%	14.9x	6.9x	5.3x	44.2%	23.2x	(8.3)	0.20%	-	17.4%	0.9	671,384	(202,124)	19	\$ 0.98	\$ 37,476	9%
Range Resources Corp	RRC.n	\$ 16.97	nr	1,361	4,211	12.3x	40%	13.5x	4.8x	4.0x	23.0%	39.4x	(12.8)	0.47%	-	11.2%	1.0	1,976,174	128,953	34	\$ 0.67	\$ 31,269	37%
Southwestern Energy Co	SWN.n	\$ 5.41	nr	2,436	2,755	5.0x	55%	4.2x	2.6x	2.5x	27.0%	13.4x	(165.2)	--	-	9.0%	1.1	3,540,128	(48,094)	35	\$ 1.15	\$ 15,079	5%
Group Averages:				9.8x	45%	13.7x	6.3x	4.9x	28.2%	30.7x	(157.1)	0.38%	-	9.3%	1.3			\$ 1.73	\$ 41,626	30%			
US Regional Junior Oil & Gas Producers / Acreage (reserves <1 Bboe &/or 6 Tcfe)																							
Carrizo Oil & Gas Inc	CRZO.o	\$ 11.66	nr	444	950	5.0x	92%	3.1x	2.2x	1.8x	69.1%	15.3x	(289.0)	--	-	15.7%	1.7	3,442,648	392,838	25	\$ 2.06	\$ 58,251	76%
Eclipse Resources Corp	ECR.n	\$ 2.14	nr	235	562	53.8x	36%	76.2x	4.3x	3.3x	3.1%	134.9x	(34.6)	--	-	1.3%	2.6	200,239	(11,789)	15	\$ 2.04	\$ 25,088	21%
Energen Corp	EGN.n	\$ 51.03	nr	533	4,960	3.2x	17%	23.5x	9.1x	6.4x	39.6%	27.4x	(5.6)	--	-	7.2%	1.6	361,305	482,602	26	\$ 2.97	\$ 95,232	80%
EV Energy Partners LP	EVEP.o	\$ 0.48	nr	185	24	19.8x	47%	0.8x	--	--	16.4%	22.8x	(27.6)	--	-	1.9%	1.8	149,266	217,486	0	\$ 0.73	\$ 19,334	32%
EXCO Resources Inc	XCO.n	\$ 1.38	nr	271	30	25.7x	262%	0.6x	--	--	17.0%	38.6x	-	--	-	11.9%	2.2	65,397	171,695	1	\$ 2.54	\$ 25,424	14%
Gulfport Energy Corp	GPOR.o	\$ 12.39	nr	386	2,266	15.7x	36%	21.1x	3.5x	2.6x	27.8%	40.2x	(46.4)	nil	-	4.5%	1.1	4,222,532	6,023,390	28	\$ 1.70	\$ 32,847	7%
National Fuel Gas Co	NFG.n	\$ 58.63	nr	1,452	5,013	2.3x	48%	6.4x	7.7x	9.1x	54.0%	8.4x	(16.4)	2.71%	-	6.9%	0.9	83,429	31,068	6	\$ 3.69	\$ 92,665	12%
PDC Energy Inc	PDCE.o	\$ 40.61	LTB	383	2,675	8.3x	23%	26.0x	4.8x	3.8x	26.8%	54.4x	(12.6)	--	-	8.2%	1.2	1,071,822	(157,067)	24	\$ 1.72	\$ 58,025	60%
RexEnergy Corp	REXX.o	\$ 2.26	Neutral	139	22	130.2x	98%	3.8x	0.9x	0.5x	4.3%	136.1x	(231.9)	--	-	8.2%	2.3	63,188	(11,567)	8	\$ 1.23	\$ 24,501	40%
Rice Energy Inc	RICE.k	\$ 27.09	nr	779	5,792	3.9x	30%	15.5x	6.2x	5.2x	47.9%	21.9x	(12.9)	nil	-	4.6%	1.3	3,096,770	(53,653,298)	23	\$ 1.81	\$ 8,669	0%
Stone Energy Corp	SGY.n	\$ 25.36	nr	377	507	0.0x	5%	0.3x	4.8x	3.4x	529.4%	1.7x	-	nil	-	8.0%	2.8	48,309	28,018	2	\$ 1.67	\$ 14,584	64%
WPX Energy Inc	WPX.n	\$ 9.79	nr	693	3,895	nm	38%	nm	8.0x	4.1x	-4.0%	-	(17.5)	--	-	8.5%	1.9	1,547,310	556,364	25	\$ 3.12	\$ 59,351	37%
Group Averages:				23.2x	60%	10.9x	5.6x	4.4x	75.9%	39.1x	(46.4)	2.71%	-	7.0%	1.7			\$ 2.12	\$ 43,063	35%			
National Averages:				10.3x	54%	14.4x	6.3x	4.3x	45.3%	28.9x	(69.1)	2.39%	68	7.5%	1.5			\$ 2.70	\$ 87,555	55%			

Source: Thomson Eikon, Hilliard Lyons & Company filings

Hilliard Lyons - Energy - Regional Midstream / Downstream

Company	Tkr	Price 11-Sep-17	Rating	LFY Revs (\$MM)	Mkt Cap (\$MM)	Net Debt / EBITDA	LTD / Cap. (%)	Price / EBITDA (historical) or "cash flow" (forward)			EBITDA Margin (LFY)	EV / EBITDA (LFY)	LFY ROE (%)	Div. Yld. (%)	P/O (%)	Short Interest Ratio	Beta vs S&P	Daily Vol. 30-day avg.	Net Inside		# Ests.	EV /	
								LFY	CFY	FFY									Buy/Sell	3-mo			
Gathering & Processing																							Bcfpd Capacity
Andeavor Logistics LP	ANDX.k	\$ 49.26	nr	1,220	5,429	5.4x	68%	7.8x	9.7x	9.9x	57.4%	13.0x	18.3	6.71%	174	3.5%	0.9	406,985	17,307	14	\$5,735		
Antero Midstream Partners LP	AM.n	\$ 31.45	nr	586	5,868	1.4x	38%	9.1x	14.2x	10.8x	109.5%	18.0x	20.5	3.08%	78	1.4%	1.1	117,419	76,114,668	15	\$5,988		
Cone Midstream Partners LP	CNNX.n	\$ 17.76	nr	239	1,129	0.6x	29%	4.0x	11.0x	10.9x	118.6%	13.2x	29.1	5.62%	63	0.2%	1.0	28,670	2,623,370	8	\$1,169		
Crestwood Equity Partners LP	CEQP.k	\$ 24.90	nr	2,521	1,735	4.6x	42%	5.0x	8.2x	8.1x	13.9%	11.6x	(8.5)	12.75%	70	1.2%	1.2	176,195	24,611	9	\$5,812		
DCP Midstream LP	DCP.n	\$ 31.74	nr	1,497	4,548	14.5x	40%	13.3x	8.8x	8.4x	22.8%	36.1x	6.5	9.83%	190	2.8%	1.3	82,837	30,477,192	13	\$1,073		
Southcross Energy Partners LP	SXE.n	\$ 2.17	nr	549	170	5.9x	48%	1.9x	4.2x	3.1x	15.9%	11.9x	(16.0)	--	-	0.2%	2.1	15,357	65,275	2	\$1,087		
Group Averages:				5.4x	44%	6.9x	9.3x	8.5x	56.3%	17.3x	8.3	7.60%	115	1.5%	1.3						\$3,477		
Pipelines																							Mile
Boardwalk Pipeline Partners LP	BWP.n	\$ 15.06	nr	1,307	3,769	4.4x	43%	4.7x	6.4x	6.2x	61.1%	10.0x	6.8	2.66%	34	3.8%	0.9	259,057	(53,591)	11	\$505,859		
EQT Midstream Partners LP	EQM.n	\$ 74.97	nr	736	6,149	1.7x	33%	10.2x	13.5x	14.5x	81.6%	12.0x	28.0	4.07%	59	2.3%	0.9	61,264	14,511	15	\$2,605,240		
Spectra Energy Partners LP	SEP.n	\$ 44.15	nr	2,533	13,981	4.9x	39%	8.8x	11.5x	10.4x	62.8%	14.8x	10.2	5.96%	93	0.9%	0.9	62,751	20,190	17	\$1,386,883		
Magellan Midstream Partners LP	MMP.n	\$ 69.70	nr	2,205	15,893	3.9x	66%	14.8x	15.3x	14.1x	48.5%	19.9x	39.0	4.66%	92	1.2%	0.8	109,317	(35,822)	18	\$1,547,673		
Group Averages:				3.7x	45%	9.7x	11.7x	11.3x	63.5%	14.2x	21.0	4.33%		2.1%	0.9							\$1,511,414	
Refining																							Boepd Capacity
Calumet Specialty Products Partners LP	CLMT.o	\$ 7.95	nr	3,599	610	11.7x	89%	3.6x	9.5x	6.7x	4.7%	13.9x	(79.9)	--	-	0.6%	1.1	722,235	153,204	5	\$15,806		
Delek US Holdings Inc	DK.n	\$ 25.92	nr	4,198	2,110	nm	14%	nm	11.1x	6.2x	-0.7%	-	(22.4)	2.31%	-	5.3%	1.7	288,755	7,552	16	\$15,228		
Marathon Petroleum Corp	MPC.n	\$ 53.75	nr	63,332	27,211	2.7x	44%	6.6x	6.8x	5.9x	6.5%	10.2x	8.8	2.53%	61	1.4%	1.5	991,132	(899,800)	20	\$22,569		
Group Averages:				7.2x	49%	5.1x	9.1x	6.3x	3.5%	12.0x	(31.2)	2.42%	61	2.5%	1.5							\$ 17,867.53	
Storage																							Bcfe Capacity
TransMontaigne Partners LP	TLP.n	\$ 44.05	nr	165	712	4.0x	44%	9.5x	7.9x	8.7x	45.6%	14.1x	11.7	6.22%	128	0.5%	0.8	8,536	(3,154,621)	4	\$5.51		
World Point Terminals LP	WPT.n	\$ 17.29	nr	100	603	nm	-7%	9.9x	--	--	60.8%	9.3x	18.8	6.94%	115	--	0.7	-	2,967,529	0	\$7.69		
Group Averages:				4.0x	19%	9.7x	7.9x	8.7x	53.2%	11.7x	15.2	6.58%	121	0.5%	0.7							\$6.60	
Other																							
Delek Logistics Partners LP	DKL.n	\$ 28.85	nr	448	717	nm	23%	7.3x	8.3x	8.5x	22.0%	5.1x	-	8.61%	120	0.3%	1.1	7,917	30,708	5			
Valvoline Inc	VVV.n	\$ 22.22	nr	1,929	4,502	1.4x	113%	10.1x	36.4x	14.5x	23.1%	12.0x	190.2	0.88%	-	2.9%	0.1	257,385	(169,883,155)	11			

Source: Thomson Eikon, Hilliard Lyons & Company filings

Hilliard Lyons - Energy - Regional Coal

Company	Tkr	Price 11-Sep-17	Rating	LFY Revs (\$MM)	Mkt Cap (\$MM)	Net Debt / EBITDA	LTD / Cap. (%)	Price / EBITDA (historical) or "cash flow" (forward)			EBITDA Margin (LFY)	EV / EBITDA (LFY)	LFY ROE (%)	Div. Yld. (%)	P/O (%)	Short Interest Ratio	Beta vs S&P	Daily Vol. 30-day avg.	Net Inside		# Ests.	EV \$ / Ton Prod	EV \$ / Ton Rsvs
								LFY	CFY	FFY									Buy/Sell	3-mo			
Alliance Holdings GP LP	AHGP.o	\$ 26.19	nr	1,931	1,568	0.8x	44%	2.3x	7.8x	8.4x	35.5%	4.1x	32.8	9.97%	84	0.1%	0.9	94,194	79,786	1	\$ 141.69	\$ 2.83	
Alliance Resource Partners LP	ARLP.o	\$ 18.10	LTB	1,931	2,366	0.4x	30%	1.9x	4.3x	5.7x	64.3%	2.9x	32.7	10.98%	57	0.6%	1.1	265,250	112,278,277	6	\$ 82.02	\$ 1.64	
CNX Coal Resources LP	CNXC.k	\$ 15.00	nr	281	350	1.2x	44%	2.3x	8.4x	8.0x	54.7%	9.1x	10.4	13.67%	246	0.1%	1.2	31,653	40,414	7	\$ 86.09	\$ 2.77	
Hallador Energy Co	HNRGO.o	\$ 5.40	nr	281	161	2.7x	46%	2.1x	--	--	27.5%	6.3x	5.9	2.96%	38	1.7%	0.7	73,982	1,858,831	1	\$ 58.08	\$ 2.96	
Natural Resource Partners LP	NRP.n	\$ 24.90	Neutral	371	305	4.4x	67%	1.6x	--	--	51.0%	7.8x	83.6	7.23%	24	0.6%	1.2	6,904	2,902,903	4	\$ 37.12	\$ 0.66	
Westmoreland Resource Partners LP	WMLP.k	\$ 2.81	nr	349	4	3.9x	106%	0.0x	--	--	22.1%	4.7x	-	23.72%	-	1.7%	0.9	22,273	(4,447,220)	0	\$ 43.76	\$ 2.54	
Group Averages:				2.2x	56%	1.7x	6.9x	7.4x	42.5%	5.8x	33.1	11.42%	90	0.8%	1.0							\$ 74.79	\$ 2.24

Source: Thomson Eikon, Hilliard Lyons & Company filings

*Stock prices as of 11 September, 2017
Additional information is available upon request.*

Analyst Certification

I, Joel K. Havard, hereby certify that the views expressed in this research report accurately reflect my personal views about the subject company(ies) and its (their) securities. I also certify that I have not been, am not, and will not be receiving direct or indirect compensation in exchange for expressing the specific recommendation(s) in this report.

Important Disclosures

Definitions of Ratings:

Buy - We believe the stock has significant total return potential in the coming 12 months.

Long-term Buy - We believe the stock is an above average holding in its sector, and expect solid returns to be realized over a longer time frame than our Buy rated issues, typically 2-3 years.

Neutral - We believe the stock is holding in its sector, is currently fully valued, and may be used as a source of funds if better opportunities arise.

Underperform - We believe the stock is vulnerable to a price set back in the next 12 months.

Definitions of Suitability:

1 - A large cap, core holding with a solid history.

2 - A historically secure company which could be cyclical, has a shorter history than a "1" or is subject to event driven setbacks.

3 - An above average risk/reward ratio could be due to small size, lack of product diversity, sporadic earnings or high leverage.

4 - Speculative, due to small size, inconsistent profitability, erratic revenue, volatility, low trading volume or a narrow customer or product base

Hilliard Lyons' analysts receive bonus compensation based on Hilliard Lyons' profitability. They do not receive direct payments from investment banking activity.

	Hilliard Lyons Recommended Issues		Investment Banking Provided in Past 12 Mo.	
	# of <u>Stocks Covered</u>	% of <u>Stocks Covered</u>	<u>Banking</u>	<u>No Banking</u>
Rating				
Buy	40	32%	10%	90%
Hold/Neutral	77	62%	8%	92%
Sell	8	6%	0%	100%

As of 6 September 2017

Other Disclosures

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